PUBLIC DISCLOSURE

Atlanta Gas Light

CHEROKEE LNG EXPANSION – LNG TRACKER

QUARTERLY REPORT NO. 18

Docket No. 43820

August 21, 2026



ATLANTA GAS LIGHT
CHEROKEE LNG EXPANSION – LNG TRACKER
QUARTERLY REPORT NO. 18
DOCKET NO. 43820

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INTRODUCTION

Atlanta Gas Light Company ("AGL") files this Quarterly Report No. 18 for the Cherokee LNG Expansion Project (the "Project") with the Georgia Public Service Commission (the "Commission" or "GPSC") in compliance with Appendix A of the Stipulation approved by the Commission's November 18, 2021, Order in Docket No. 43820 (the "i-CDP Order") approving AGL's Amended 2022-2031 i-CDP (the "Plan"). The Stipulation approved by the i-CDP Order requires that AGL submit Quarterly Reports to the GPSC staff documenting progress on the execution of the Project. This report documents such progress for the second quarter of 2026, covering the period from April 1 through June 30, 2026.

Appendix A of the Stipulation further stipulates that for each calendar quarter AGL shall provide:

1. A high-level Project schedule similar to Appendix G in AGL's Pre-12/23/20 FEED Report, including:
    a. AGL's current contracting and construction approach for the Project and AGL's system improvement projects;
    b. Tasks and associated subtasks to be based on the five Project components listed in Table 14 of AGL's Amended 2022-2031 i-CDP;
    c. A detailed narrative discussing the schedule to be provided each month on a quarterly basis; and
    d. A narrative to focus on variances to previous reporting with explanations and actions taken to address.
2. A Project budget update similar to Table 14 of the Plan, including:
    a. Categories and associated subcategories of budget updates consistent to those in the Plan;
    b. A detailed narrative discussing the budget to be provided each month on a quarterly basis; and
    c. A narrative to focus on variances to previous reporting with explanations, cost variances support, and actions taken to address.
3. A Project risk register similar to the risk register in AGL's Pre-12/23/20 FEED Report, which incorporates:
    a. A risk register to incorporate AGL's current contracting and construction approach for the Project and AGL's system improvement projects;

b. An organization of the risk register to be based on the five Project components and associated subcomponents listed in Table 14 of the Plan;
c. A detailed narrative discussing the risks to be provided each month; and
d. A narrative to focus on variances to previous reporting with explanations and actions taken to address.

PROJECT SCHEDULE

In second quarter of 2026, commissioning of Liquefaction was completed and construction continued for Vaporization. Commissioning of the Power Generation Waste Heater Recovery Units and the Liquefaction system was completed. The final commissioning of Vaporization is still on target for the fourth quarter of 2026. A high-level schedule showing the major tasks associated with project execution and projected in-service dates is provided in Attachment A.

The key Project work completed in the quarter ending June 30, 2026, includes the following:

1. **Liquefaction Commissioning Progress**

   April Work Completed:

   - Successfully performed test runs (uncoupled and coupled) and surge tests of MR compressor motor.
   - Successfully started Liquefaction system and LNG production.

   Figure 1 shows a view of the Liquefaction construction site at the end of April 2026.

   May Work Completed:

   - Started air-gapping and tie-ins to allow for the demolition of the old Liquefaction system.
   - Performed initial commissioning of Liquefaction system with vendor.

   Figure 2 shows a view of the Liquefaction construction site at the end of May 2026.

   June Work Completed:

   - Completed air-gapping of all identified electrical and instrumentation circuits within demolition scope.
   - Completed demolition of old the Liquefaction system.

   Figure 3 shows a view of the Liquefaction construction site at the end of June 2026.

2. **Vaporization Construction Progress**

   April Work Completed:

   - Fitted and welded sections of the 30” Water Glycol (“WG”) header piping.
   - Drained the WG from the existing headers.
   - Completed majority of electrical and instrumentation installation at the vaporizer structure.
   - Installed most process and safety-related instruments, including associated control and power circuits.

   Figure 4 shows a view of the Vaporization construction site at the end of April 2026.

May Work Completed:

- Completed the demolition of the 4 existing 18” WG lines to allow for the installation of the two new 30” WG replacement headers.
- Completed the demolition of the existing LNG pump header (“Header”), to allow for the upcoming installation of the replacement Header.
- Completed approximately 50% of tubing installation at the vaporizer structure.

Figure 5 shows a view of the Vaporization construction site at the end of May 2026.

June Work Completed:

- Completed demolition of the heater and chiller, then relocated the nitrogen tank and vaporizer.
- Completed the installation of the replacement Header and prepared it for testing.
- Completed procedures/documentation for upcoming activities on Vaporization expansion Group 1 & 2 including nitrogen generator, WG common Headers, new vaporizers, LNG pumps, building & safety devices, and utilities.

Figure 6 shows a view of the Vaporization construction site at the end of June 2026.

3. Detailed Engineering Progress

Engineering Work Completed:

- Support for review of engineering deliverables from equipment provider vendors.
- Construction support is ongoing to review submittals from construction contractors and field requests for additional information.
- Development and updating of plant operating procedures and manuals.



Figure 1: View of old Liquefaction Site at the End of April 2026



Figure 2: View of old Liquefaction Site at the End of May 2026



Figure 3: View of old Liquefaction Site at the End of June 2026



Figure 4: View of Vaporization Site at the End of April 2026



Figure 5: View of Vaporization Site at the End of May 2026



Figure 6: View of Vaporization Site at the End of June 2026

PROJECT BUDGET

AGL provides its Annual Spend Analysis for the Project for the end of the 1st Quarter 2026, and April, May and June 2026 in Tables 1, 2, 3, and 4, respectively. The cost data presented in these tables is in millions is presented in the same format as the original Table 14 in the i-CDP Plan. Table 5 presents the cost deviations between Table 1 and Table 4.

Table 1: Annual Spend Analysis – from AGL's Project financials update for March 2026 (end of 1st Quarter 2026)

[redacted]

Table 2: Annual Spend Analysis – from AGL's Project financials update for April 2026

[redacted]

Table 3: Annual Spend Analysis – from AGL's Project financials update for May 2026

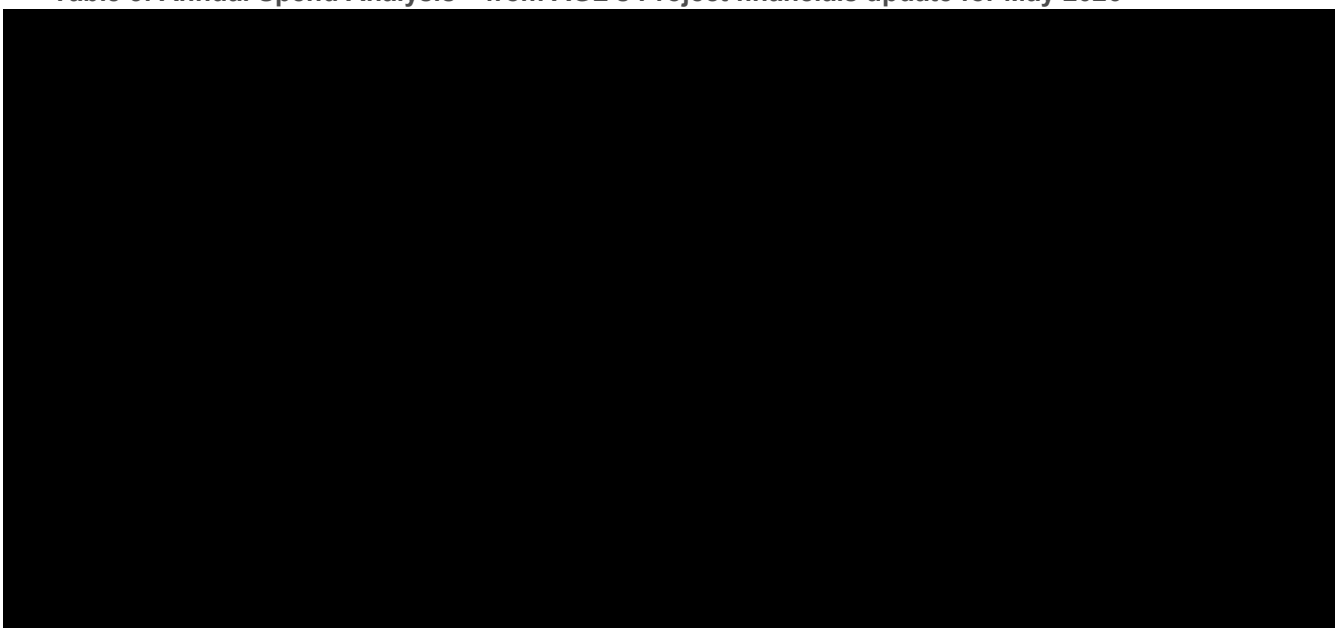


Table 4: Annual Spend Analysis – from AGL's Project financials update for June 2026 (end of 2nd Quarter)



Table 5: Deviations between Table 4 (June 2026) and Table 1 (end of 1st Quarter 2026)

[redacted]

Discussion of Deviations in Table 5

Table 5 shows the cost estimate deviations between the March 2026 (end of 1st Quarter 2026) estimate presented in Table 1 and the June 2026 (end of 2nd Quarter 2026) estimate presented in Table 4.

[redacted]

Total direct actual costs through June 2026 were [redacted] and the total estimated remaining cost to complete the Project was [redacted] (including internal costs and contingency).

PROJECT RISK REGISTER

The Project team uses a rolling wave planning approach to manage risks for each of the execution phases and maintains a heightened focus on the risks to the current and upcoming phases while maintaining overall visibility of the future phases.

Currently the team focuses on the Vaporization scope with a potential to impact the in-service delivery dates. Potential risk will be continuously refined and reassessed as additional information becomes available. AGL held risk workshops in April 2024 to complete a Quantitative Cost Risk Analysis and held risk workshops in March 2025 to update the risk register. The Quantitative Risk Analysis from April 2024 did highlight the remaining project contingency of [redacted] at the time of analysis was potentially insufficient. Contingency levels have now been adjusted since procurement for Vaporization is largely complete and construction bids have been received. The risk register was updated in March 2025 and is provided in Attachment B (showing the medium and higher risk items only). A risk register update was completed in the third quarter of 2025. The next risk register update is scheduled for August 2026.

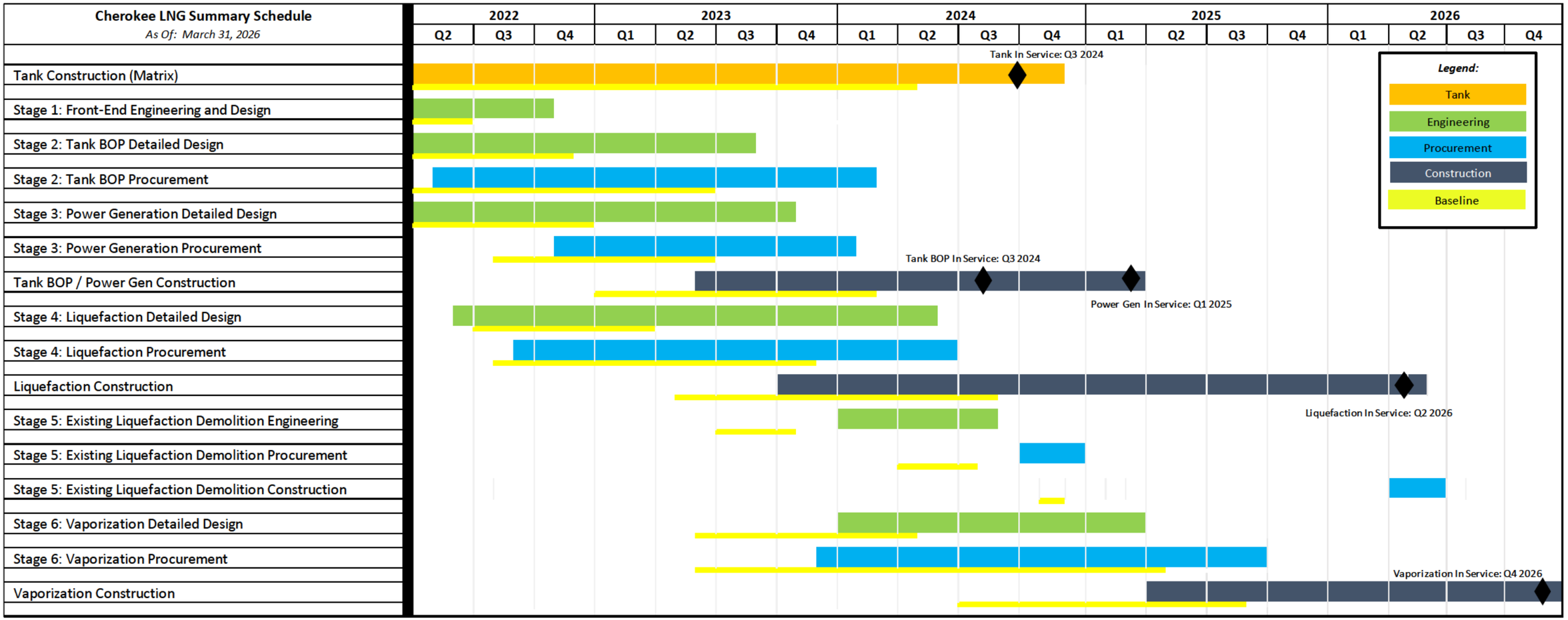
Two “Medium-Risk” item were identified:

- **Design not up to PHMSA standards** – The siting study has been under PHMSA review since mid-2024. The Project team meets with PHMSA and the PSC on a bi-weekly basis.
- **Issues / failures during commissioning & start-up** – To mitigate this risk, the team meets twice a week to ensure resources are engaged and prepared for start-up.

Commissioning of the new Liquefaction system was completed in the second quarter of 2026, and the final commissioning of Vaporization has moved to the fourth quarter of 2026. Appendix C provides further information on these risk items and mitigation plans being implemented to minimize the probability and/or potential impact of these risks.

ATTACHMENT A. PROJECT SCHEDULE

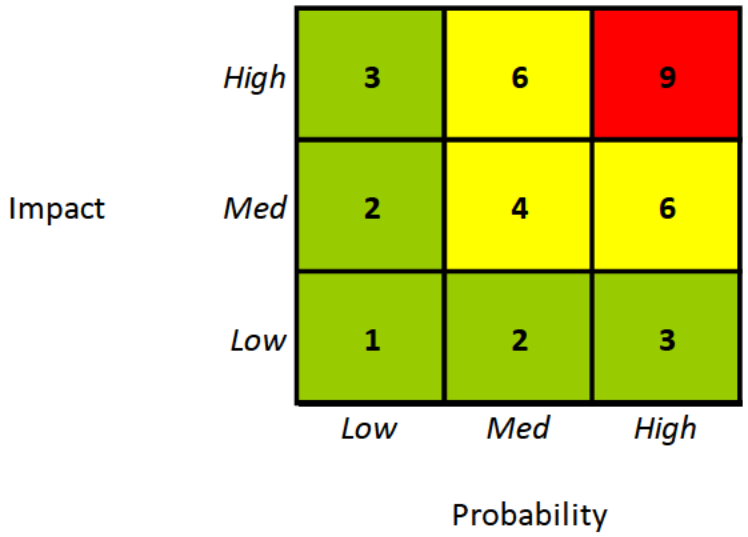
High-Level Project Schedule for Execution of the Project.



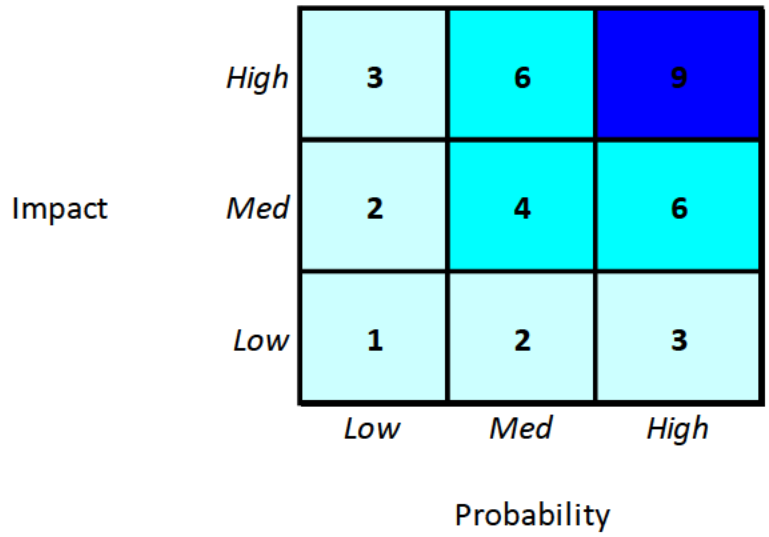
ATTACHMENT B. PROJECT RISK REGISTER

HEAT MAP ILLUSTRATION

Risk Matrix Value & Color Code



Opportunities Matrix Value & Color Code



L = Low
M = Medium
H = High

PROJECT RISK REGISTER – TANK/BOP

Work Complete

PROJECT RISK REGISTER – LIQUEFACTION

[redacted]

PROJECT RISK REGISTER – VAPORIZATION

[redacted]